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CUSC Modification Proposal Form														
CMP467: Removal of outdated references in CUSC (charging) Overview: Removes outdated references in CUSC to the Electricity Ten Year Statement (ETYS).		Modification process & timetable <table border="1"> <tr> <td>1</td> <td>Proposal Form 11 June 2026</td> </tr> <tr> <td>2</td> <td>Code Administrator Consultation 30 June – 21 July 2026</td> </tr> <tr> <td>3</td> <td>Draft Final SG Modification Report 20 August 2026</td> </tr> <tr> <td>4</td> <td>Final SG Modification Report 28 August 2026</td> </tr> <tr> <td>5</td> <td>Appeals Window 09 September – 30 September 2026</td> </tr> <tr> <td>6</td> <td>Implementation 14 October 2026</td> </tr> </table>	1	Proposal Form 11 June 2026	2	Code Administrator Consultation 30 June – 21 July 2026	3	Draft Final SG Modification Report 20 August 2026	4	Final SG Modification Report 28 August 2026	5	Appeals Window 09 September – 30 September 2026	6	Implementation 14 October 2026
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Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.														
This modification is expected to have a: Low impact on market participants. It won't affect tariffs; it just reflects updated sources of data.														
Proposer's recommendation of governance route Self-governance; to Code Administrator Consultation		Proposer's view on modification priority Not Applicable												
Modification Category CUSC Charging Objectives														
Who can I talk to about the change?	Proposer: Paul Mott Paul.Mott1@neso.energy 07752 987992	Code Administrator Contact: Lurrentia Walker Lurrentia.Walker@neso.energy												

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What is the issue?

The CUSC contains a number of references to the Electricity Ten Year Statement (ETYS). The last ETYS is expected to be published by 30th June 2026, with the first publication of a Centralised Strategic Network Plan (CSNP¹) due in December 2028. The TEC (Transmission Entry Capacity) Register will continue to be published throughout. Planning data that was published via ETYS will continue to be published as necessary by NESO, although the first official CSNP will not be until December 2028, and then every three years. In most cases a new reference to “NESO published planning data” is appropriate. References to ETYS need to be replaced with new appropriate references, as ETYS will soon cease to be published.

Why change?

The CUSC contains a number of references to the Electricity Ten Year Statement (ETYS). These need to be replaced with appropriate references to NESO published planning data.

What is the Proposer’s solution?

The solution is embodied in the legal text provided.

Draft legal text

Annex 01 is a change-marked version of CUSC Section 14 showing the proposed legal text. Note that generation nodal TEC data by plant type was never published in ETYS, so the existing CUSC text at 14.15.6 isn’t right – when SYS (the Seven Year Statement, that preceded ETYS) was replaced, a past modification simply replaced SYS here with ETYS, but that data is only in the regularly-updated TEC Register and wasn’t actually in ETYS at that granularity. The new text, referring to the TEC Register here, reflects this.

¹ The CSNP methodology webinar series at:

www.neso.energy/what-we-do/strategic-planning/strategic-energy-planning-sep-publications-consultations-and-updates

links to a series of summer 2025 webinars and a consultation on CSNP

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What is the impact of this change?

There will be no material impact on Transmission Network Use of System (TNUoS) or Balancing Services Use of System (BSUoS) charging from this change, nor will there be changes to connection processes under its non-charging twin modification CMP468: Removal of outdated references in CUSC (non-charging).

Proposer's assessment against CUSC Charging Objectives	
Relevant Objective	Identified impact
(d) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;	Neutral
(e) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C11 requirements of a connect and manage connection);	Neutral
(f) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable,	Positive

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properly takes account of the developments in transmission licensees' transmission businesses and the ISOP business*;	The CUSC text will now reflect the changes to NESO licence conditions such that ETYS is no longer published
(g) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and	Neutral
(h) Promoting efficiency in the implementation and administration of the system charging methodology.	Positive The CUSC is by this mod, kept up to date with the changes to NESO licence conditions such that ETYS is no longer published

* See Electricity System Operator Licence

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Neutral

**The Electricity Regulation referred to in objective (g) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the

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internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

When will this change take place?

Suggested Implementation date:

Mid-October 2026.

Date decision required by

August 2026.

Implementation approach

No systems changes are required. There are changes to the STC and the Grid Code to reflect the same changes, but they are not interactive with this or CMP468. They are however being raised at the same time.

Proposer's justification for governance route

Governance route: Self-Governance modification to proceed to Code Administrator Consultation

The reason why this modification is recommended as suitable for Self-Governance and doesn't need a Workgroup is that this modification, if approved, would update the CUSC by replacing outdated references to ETYS; it wouldn't have a material effect on any of the following: i) existing or future electricity consumers; ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; iii) the operation of the National Electricity Transmission System; iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and v) The governance procedures or modification procedures of the CUSC itself – and this mod also won't lead to discrimination between different classes of Parties.

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Interactions

☒ Grid Code ☐ BSC ☒ STC ☐ SQSS
☐ European ☐ EBR Article 18 ☒ Other ☐ Other
 Network Codes T&Cs¹ modifications

There are changes to the STC ([CM0107](#): Update for Centralised Strategic Network Plan) and the Grid Code ([GC0188](#): Update for Centralised Strategic Network Plan) to reflect the same changes, but they are not interactive with this or the non-charging “twin” other modification proposal CMP468. The Grid Code modification proposal is being raised at the same time as this pair of CUSC modification proposals. The STC modification proposal CM0107 is more complex in the dialogue needed with Transmission Owners (TOs) and is already in flight.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
BSUoS	Balancing Services Use of System
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
GC	Grid Code
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
T&Cs	Terms and Conditions
CSNP	Centralised Strategic Network Plan

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ETYS	Electricity Ten Year Statement
SYS	Seven Year Statement
TEC Register	A published register of planned and realised generation capacities, types, and locations plus connection years, as defined in CUSC section 11
TNUoS	Transmission Network Use of System
TOs	Transmission Owners

Annexes

Annex	Information
Annex 01	CMP468 legal text